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APPLICATION NO.	FILING DATE	FIRST NAMED INVENTOR	ATTORNEY DOCKET NO.	CONFIRMATION NO.
10/729,428	12/05/2003	Steven Eckroad	1036/3US	8412
68553 7590 08/08/2007 TREGO, HINES & LADENHEIM, PLLC 9300 HARRIS CORNERS PARKWAY SUITE 210			EXAMINER	
			CAVALLARI, DANIEL J	
CHARLOTTE, NC 28269-3797			ART UNIT	PAPER NUMBER
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Please find below and/or attached an Office communication concerning this application or proceeding.

The time period for reply, if any, is set in the attached communication.

•	Application No.	Applicant(s)				
	10/729,428	ECKROAD ET AL.				
Office Action Summary	Examiner	Art Unit				
	Daniel J. Cavallari	2836				
The MAILING DATE of this communication appears on the cover sheet with the correspondence address Period for Reply						
A SHORTENED STATUTORY PERIOD FOR REPL WHICHEVER IS LONGER, FROM THE MAILING D - Extensions of time may be available under the provisions of 37 CFR 1.1 after SIX (6) MONTHS from the mailing date of this communication. - If NO period for reply is specified above, the maximum statutory period - Failure to reply within the set or extended period for reply will, by statute Any reply received by the Office later than three months after the mailin earned patent term adjustment. See 37 CFR 1.704(b).	ATE OF THIS COMMUNICATION 136(a). In no event, however, may a reply be tir will apply and will expire SIX (6) MONTHS from a, cause the application to become ABANDONE	N. nely filed the mailing date of this communication. D (35 U.S.C. § 133).				
Status						
1) Responsive to communication(s) filed on 25 N	Responsive to communication(s) filed on <u>25 May 2007</u> .					
2a)⊠ This action is FINAL . 2b)☐ This	This action is FINAL . 2b) This action is non-final.					
	Since this application is in condition for allowance except for formal matters, prosecution as to the merits is					
closed in accordance with the practice under Ex parte Quayle, 1935 C.D. 11, 453 O.G. 213.						
Disposition of Claims						
 4) Claim(s) 1,2,4-22,24-27 and 29 is/are pending in the application. 4a) Of the above claim(s) is/are withdrawn from consideration. 5) Claim(s) is/are allowed. 6) Claim(s) 1,2,4-22,24-27 and 29 is/are rejected. 7) Claim(s) is/are objected to. 8) Claim(s) are subject to restriction and/or election requirement. 						
Application Papers						
9) The specification is objected to by the Examine 10) The drawing(s) filed on 5/25/2007 is/are: a) Applicant may not request that any objection to the Replacement drawing sheet(s) including the correct 11) The oath or declaration is objected to by the Examine 11.	accepted or b) objected to by drawing(s) be held in abeyance. Settion is required if the drawing(s) is ob	e 37 CFR 1.85(a). jected to. See 37 CFR 1.121(d).				
Priority under 35 U.S.C. § 119						
 12) Acknowledgment is made of a claim for foreign priority under 35 U.S.C. § 119(a)-(d) or (f). a) All b) Some color None of: Certified copies of the priority documents have been received. Certified copies of the priority documents have been received in Application No. Copies of the certified copies of the priority documents have been received in this National Stage application from the International Bureau (PCT Rule 17.2(a)). * See the attached detailed Office action for a list of the certified copies not received. 						
Attachment(s)	_					
 Notice of References Cited (PTO-892) Notice of Draftsperson's Patent Drawing Review (PTO-948) Information Disclosure Statement(s) (PTO/SB/08) Paper No(s)/Mail Date 	4) Interview Summary Paper No(s)/Mail D 5) Notice of Informal F 6) Other:	ate				

DETAILED ACTION

The examiner acknowledges a submission of the amendment filed on 5/25/2007.

Amendments to Claims 1, 2, 4, 5, 7, 8, 14, 22, 24, 25, 26, 27, and cancellation of Claims 3, 18, 23, 28, & 30-55 are approved.

Claim Rejections - 35 USC § 112

The previously made 112 first paragraph rejections have been withdrawn in view of the amendments.

Drawings

The previously made objection to the drawings has been withdrawn in view of the replacement drawings received on 5/25/2007. These new drawings are accepted.

Response to Arguments

Applicant's arguments with respect to claims 1, 2, 4-22, 24-27, & 29 have been considered but are moot in view of the new ground(s) of rejection.

Claim Objections

Claims 6, 7, 8, & 22 are objected to because of the following informalities:

In regard to Claim 6

The "30" should be deleted or placed in parenthesis to eliminate confusion.
 Appropriate correction is required.

In regard to Claim 7

• The word "storage" is mistakenly repeated.

In regard to Claim 8

There is improper antecedent basis for the term "VSC" as "A VSC" was not
previously disclosed. VSC should also be spelt out in its entirety before using the
abbreviation of the term. The claim will be examined as best understood to
mean "a VSC".

In regard to Claim 22

 The sentence "...wherein the multimode control system is controls the operation..." is grammatically incorrect. Application/Control Number: 10/729,428

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Claim Rejections - 35 USC § 102

The following is a quotation of the appropriate paragraphs of 35 U.S.C. 102 that form the basis for the rejections under this section made in this Office action:

A person shall be entitled to a patent unless -

(a) the invention was known or used by others in this country, or patented or described in a printed publication in this or a foreign country, before the invention thereof by the applicant for a patent.

Claims 1, 2, 4, 6-13, 17, & 19-21 are rejected under 35 U.S.C. 102(a) as being anticipated by Rajagopalan (US 2003/0160514)

In regard to Claim 1

An electrical power source comprising:

- An electrical power storage subsystem (battery, 150) (See Figure 1).
- An electrical power generator (See Figure 6).
- A control system (160) coupled with the electrical power storage subsystem and the electrical power generator for controlling the electrical power storage subsystem and the electrical power generator concurrently (See Figure 1 & Paragraph 32).

In regard to Claim 2

 Wherein the control system provides a plurality of modes of operation including at least a static compensator (read on by "clean" power mode during normal operation, See Paragraph 24) and an uninterruptible power supply operational mode (See Paragraph 23).

In regard to Claim 4

 Wherein the control system provides a multiplicity of generator connection modes, including a dc-connected generator mode (read on by a battery) and an ac-connected generator mode (See Figures 4 & 7 & Paragraph 52).

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In regard to Claim 6

• Wherein the control system comprises a current control system (160, Fig 1) coupled with the electrical power storage subsystem and the electrical power generator and a voltage control system (160, Fig 1) coupled with at least the electrical power storage subsystem [The Examiner notes that the control system 160, control both current and voltage (power), See Paragraph 261.

In regard to Claim 7

Wherein the current control system includes a current controller (560, Fig 5)
 coupled with a pulse pattern generation unit (530, Fig 5) and the pulse pattern
 generation unit couples with the electric power storage subsystem and is
 configured to supply control signals to the electrical power storage subsystem
 (See Paragraph 46).

In regard to Claim 8

Wherein the voltage control system includes a VSC (560, Fig 5) controller
 coupled with the pulse pattern generation unit and the pulse pattern generation

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unit couples with the electrical power storage subsystem and is configured to supply control signals to the electrical power storage subsystems (ie. charge or discharge) (See Paragraph 46).

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In regard to Claim 9

Wherein the energy storage system includes a VSC (560) coupled with an
energy storage unit, wherein the energy storage unit is configured to store
electrical energy and the VSC is configured to draw energy from the energy
storage unit and supply electrical energy to the energy to the energy storage unit
(read on by charging and discharging the battery, See Paragraph 46).

In regard to Claim 10

 Wherein the control system further comprises a detection and mode selection unit (160) couple with the current control and voltage control (160) and configured to determine the mode of operation of the apparatus (See Paragraph 23).

In regard to Claim 12

• Wherein the storage system comprises a battery (See Figure 1).

In regard to Claim 13

Wherein the storage system comprises a flywheel (See Figure 6).

In regard to Claim 17

Wherein the control system (160, Fig 1) includes at least one storage control
module (160) specifically configured for controlling the operation of the electrical
power storage subsystem (See Paragraph 38).

In regard to Claim 19

 Wherein the storage control module is chosen from the group comprising a software configuration, a hardware configuration, and a combination of a software and a hardware configuration (See Paragraph 38).

In regard to Claim 20

 Wherein the control system includes at least one electrical power generation control module (160) specifically configured for controlling the operation of the electrical power generator (See Paragraph 38).

In regard to Claim 21

Wherein the electrical power generator control module (160) is interchangeable
with a second electrical power generator control module that is specifically
configured for controlling the operation of a second electrical power generator
[The Examiner notes that the software unit (160) is programmable and is
interchangeable with a duplicate of the power supply system (See Paragraph
38)].

Claims 22, 24-27, & 29 are rejected under 35 U.S.C. 102(a) as being anticipated by Welches et al. (US 2004/0084965).

In regard to Claim 22

- A static compensator (read on by voltage compensation, See Paragraph 47).
- A UPS (See Paragraph 45).
- An electric power generator (100, Fig 5).
- A multimode control system (See Figure 6) coupled with the STATCOM, the UPS, and the electrical power generator, wherein the multimode control system controls the operation of each of the STATCOM, UPS, and the electrical power generator to cooperate the STATCOM, UPS, and the electrical power generator to simultaneously provide reactive power and real electrical power in any combination (read on by VARS compensation) before, during, or after a disturbance or outage on the electrical grid (See Paragraphs 43-48).

In regard to Claims 24 & 25

A current control system (Fig 6) coupled with the STATCOM, the UPS, and the
generator to provide control for the STATCOM, the UPS, and the generator, and
a voltage control system (Fig 6) coupled with at least the UPS to provide control
for the UPS.

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In regard to Claim 26

Wherein the control system include a detection and mode selection unit coupled
with the current control system and the voltage control system (Fig 6) to signal
the current control system and the voltage control system to activate and
deactivate the current control system and the voltage control system (See
Paragraphs 53-61).

In regard to Claims 27 & 29

Wherein the STATCOM includes at least a voltage source converter (500)
 coupled with an energy storage unit (battery 400, See Paragraph 45) wherein the
 VSC provides at least reactive power injection or absorption (See Paragraph 47).

Claims 1 & 5 are rejected under 35 U.S.C. 102(b) as being anticipated by Gillette (US 6,198,176).

In regard to Claim 1

An electrical power source comprising:

- An electrical power storage subsystem (20) (See Figure 1).
- An electrical power generator (50) (See Figure 1).
- A control system (70) coupled with the electrical power storage subsystem and the electrical power generator for controlling the electrical power storage

subsystem and the electrical power generator concurrently (See Figure 1 & Column 5, Line 40 to Column 10, Line 40).

In regard to Claim 5

 Wherein the control system comprises a feedback loop (See Column 5, Lines 14-39).

Claim Rejections - 35 USC § 103

The following is a quotation of 35 U.S.C. 103(a) which forms the basis for all obviousness rejections set forth in this Office action:

(a) A patent may not be obtained though the invention is not identically disclosed or described as set forth in section 102 of this title, if the differences between the subject matter sought to be patented and the prior art are such that the subject matter as a whole would have been obvious at the time the invention was made to a person having ordinary skill in the art to which said subject matter pertains. Patentability shall not be negatived by the manner in which the invention was made.

Claims 11 are rejected under 35 U.S.C. 103(a) as being unpatentable over Rajagopalan (US 2003/0160514) in view of Andarawis et al. (US 2003/0229423).

Rajagopalan teaches the use of a static switch (20) which is opened and closed to a utility line in response to the detection and mode selection unit (160) (See Paragraph 23) but fails to explicitly teach the use of a solid state breaker.

Andarawis et al. (hereinafter referred to as Andarawis) teaches the use of solid state breakers (See Paragraph 28) used in a power generation system to connect a power feed to a load (See Figures 2 & 5).

It would have been obvious to one of ordinary skill in the art at the time the invention was made to incorporate the solid state breaker taught by Andarawis in place of the switch taught by Rajagopalan who is silent in regard to the specific type of switch used. The motivation would have been to provide a simple, well known and well avaible switch capable of handling high voltages and high currents.

Claims 14 are rejected under 35 U.S.C. 103(a) as being unpatentable over Rajagopalan in view of Kehril et al. (US 6,392,856).

Incorporating all arguments above, Rajagopalan teaches the use of a plurality of sources (See Figure 1 & Paragraphs 55-56) but fails to explicitly teach the use of superconducting magnetic energy.

Kehril et al. teach a power supply system incorporating superconducting magnetic energy storage (See Column 5, Line 56 to Column 6, Line 11).

It would have been obvious to one of ordinary skill in the art at the time the invention was made to incorporate the superconducting magnetic energy storage taught by Kehril et al. with the power supply system of Hasegawa. The motivation would have been to take advantage of the improved power quality characteristics of superconducting magnetic energy including the short time delay during charge and discharge.

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Claim 15 is rejected under 35 U.S.C. 103(a) as being unpatentable over Rajagopalan in view of Wacknov et al. (US 2002/0175522).

Incorporating all arguments above, Rajagopalan teaches the use of a plurality of sources (See Figure 1 & Paragraphs 55-56) but fails to explicitly teach the use of an electrochemical capacitor.

Wacknov et al. teaches a power supply system incorporating various different power supply sources including a electrochemical capacitor and flywheel (See Paragraph 63).

It would have been obvious to one of ordinary skill in the art at the time the invention was made to incorporate an electrochemical capacitor as taught by Wacknov et al. in the system of Rajagopalan. The motivation would have been to take advantage of the electrochemical capacitors high rate of charge and discharge and high cycle efficiency.

Claim 16 is rejected under 35 U.S.C. 103(a) as being unpatentable over Rajagopalan in view of Jungreis et al. (US 6,134,124).

Incorporating all arguments above, Rajagopalan teaches the use of a plurality of sources (See Figure 1 & Paragraphs 55-56) but fails to explicitly teach the use of compressed air energy storage.

Jungreis et al. teach a UPS system incorporating compressed air energy storage (See Column 2, Lines 42-48).

It would have been obvious to one of ordinary skill in the art at the time the invention was made to incorporate the compressed air energy storage taught by Jungreis et al. with the system of Rajagopalan. The motivation would have been to take advantage of the low energy consumption of compressed air energy storage systems.

Conclusion

Applicant's amendment necessitated the new ground(s) of rejection presented in this Office action. Accordingly, **THIS ACTION IS MADE FINAL**. See MPEP § 706.07(a). Applicant is reminded of the extension of time policy as set forth in 37 CFR 1.136(a).

A shortened statutory period for reply to this final action is set to expire THREE MONTHS from the mailing date of this action. In the event a first reply is filed within TWO MONTHS of the mailing date of this final action and the advisory action is not mailed until after the end of the THREE-MONTH shortened statutory period, then the shortened statutory period will expire on the date the advisory action is mailed, and any extension fee pursuant to 37 CFR 1.136(a) will be calculated from the mailing date of the advisory action. In no event, however, will the statutory period for reply expire later than SIX MONTHS from the date of this final action.

Any inquiry concerning this communication or earlier communications from the examiner should be directed to Daniel J. Cavallari whose telephone number is (571)272-8541. The examiner can normally be reached on Monday-Friday 8:30-5:00.

If attempts to reach the examiner by telephone are unsuccessful, the examiner's supervisor, Michael Sherry can be reached on (571)272-2800 x36. The fax phone number for the organization where this application or proceeding is assigned is 571-273-8300.

Information regarding the status of an application may be obtained from the Patent Application Information Retrieval (PAIR) system. Status information for published applications may be obtained from either Private PAIR or Public PAIR. Status information for unpublished applications is available through Private PAIR only. For more information about the PAIR system, see http://pair-direct.uspto.gov. Should you have questions on access to the Private PAIR system, contact the Electronic Business Center (EBC) at 866-217-9197 (toll-free).

Daniel Cavallari

July 31, 2007

MICHAEL SHERRY SUPERVISORY PATENT EXAMINER